

P.O. Box 14241 Lexington, KY 40512-4241

RECEIVED

FEB 1 9 2013

PUBLIC SERVICE COMMISSION

February 19, 2013

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

Re: Case No. 2000-129

Dear Mr. Derouen:

As part of the Order issued by the Commission in the above referenced case, Columbia Gas of Kentucky was required to file certain information on August 15, 2000 and quarterly or semi-annually thereafter. Please find the information attached hereto.

Sincerely,

Judy M. Cooper

Director, Regulatory Policy

cc: Allyson Honaker

### BEFORE THE PUBLIC SERVICE COMMISSION CASE NO. 2000-129 INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION IN ORDER DATED JUNE 30, 2000

#### From the Order at Page B-6, Item 1:

On a quarterly basis, Columbia Energy Group should file a report detailing the proportionate share Columbia of Kentucky (CKY) has in Columbia Energy Group's (CEG) total operating revenues, operating and maintenance expense, and number of employees.

#### Response:

See Attached

Columbia Energy Group and Columbia of Kentucky Proportionate Shares For the 12 Months Ended December 31, 2012

	Columbia of Kentucky	Columbia Energy Consolidated	
Gross Revenue	\$ 103,199,633 2.04%	\$ 2,554,800,906 50.48%	\$ 5,061,219,786 100%
Operating & Maintenance Expenses	\$ 33,064,223 1.99%	\$ 961,271,942 57.81%	\$ 1,662,810,719 100%
Employees	123 1.49%	3,271 39.50%	8,281 100%

### BEFORE THE PUBLIC SERVICE COMMISSION CASE NO. 2000-129 INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION IN ORDER DATED JUNE 30, 2000

#### From the Order at Page B-6, Quarterly Item 2:

A report listing the number of employees of Columbia Energy and each subsidiary on the basis of payroll assignment.

#### Response:

See attached.

#### **Columbia Energy Group**

#### Subsidiary Staffing As of December 31, 2012

1	TOTAL
Columbia Gas of Kentucky Inc	122
Columbia Gas of Ohio Inc	1,085
Columbia Gas of Maryland Inc	44
Columbia Gas of Pennsylvania Inc	497
Columbia Gas of Virginia Inc	208
Columbi Gas Trans and Storage formerly Columbia Gulf Transmission Co	240
Columbia Gas Transmission Corp	958
CNS Microwave Inc	2
GRAND TOTAL	3,156

### BEFORE THE PUBLIC SERVICE COMMISSION CASE NO. 2000-129 INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION IN ORDER DATED DECEMBER 31, 2000

#### From the Order at Page B-6:

Twelve-month income statements and balance sheets. CKY will separately report Kentucky jurisdictional operations and other jurisdictional operations.

#### **Response:**

a. CEG Consolidated Income Statement, twelve-month ended December 31, 2012

See attached

b. CEG Consolidated Balance Sheet, as of December 31, 2012

See attached

c. CKY Income Statement, twelve-month ended December 31, 2012

See attached

D. CKY Balance Sheet, as of December 31, 2012

See attached

# Kill Source

# Rolling 12 Month Detailed Income Statement Trial Balance (whole dollars) **CEG and Subsidiaries**

Scenario: Actual View: Periodic Custom 1: GAAP

		For 12 Months Ended December 2012	For 12 Months Ended December 2011	Change
	Bocidential	688,077,856	1,207,655,180	(519,577,324)
400100000 Gas Distribution Revenues - Unaffiliated	Commercial	192,596,539	324,007,723	(13,111,151)
400100000 Gas Distribution Revenues - Unaminated	Industrial	8,549,398	3 076.134	(1,898,752)
400100000 Gas Distribution Revenues - Unantitied and	Wholesale	20C,111,1 20T 504 374	264 890 104	(89,398,379)
400100000 Gas Distribution Revenues - Unatigualed	Off System	30 814-637	27,332,086	3,482,551
400100000 Gas Disminution Revenues - Unaffillated	Other	1,096,707,537	1,839,120,783	(742,413,246)
400100000 Gas Distribution Revenues - Unaffiliated				
		1,096,707,537	1,639,120,783	(742,413,246)
409999000 Gas Distribution Revenues		360 306 000	220 010.486	153,454,879
	Residential	515,403,545 445,403,708	131.806.777	10,318,931
410100000 Transportation Revenues - Unaminated	Commercial	70.868.659	69,356,246	1,512,413
410100000 (railsportation revenues - Unaffillated	Industrial	622,441,608	674,931,919	(52,490,311)
410100000 Transportation Revenues - Unaffillated	Onice	1,208,901,320	1,096,105,409	16,000,00
410100000 Transportation Revenues - Unarmisted		80,255	104,193	(23,938)
417000000 Transportation Revenues - Affiliated	Other	80,255	104,193	(23,938)
417000000 Transportation Revenues - Affiliated		243 FDG 000 F	1.096.209.601	112,771,973
419999000 Gas Transportation Revenues		676,168,802,1	444 447 882	197,455
AMERICANO LIMITERIA SIMBAR SENTICE REVENUES	Other	144,315,338	144,117,882	197,455
425000000 Unaffiliated Storage Service Revenues		444 248 228	144,117,882	197,455
JANKOORIO C. Certing Bandillis		144,319,330		
できない できない こうじゅう こうじゅう こうじゅう こうじゅう こうじゅう こうじゅう こうじゅう こうじゅう アンドライド アイト・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・		1,353,296,912	1,240,327,484	112,969,429
420999060 Gas Transportation and Storage Revenues	Other	88,966,326	39,012,674	49,953,653
481900000 Miscallaneous Revenues - Unaffiliated		88,966,326	+ 10°71 0°50	
ABISCOOCO MISCRIGINOUS INSTANCES		88,966,326	39,012,674	49,953,653
481989000 Other Revenues - Unaffiliated		15,830,130	14,695,782 16,828	1,134,348 (16,828)
482210000 Miscellancous Aff Rey - Other Gross Margin 482220000 Miscellancous Aff Rey - Other Gross Margin		15,830,130	14,712,610	1,117,520
43299900 Other Revenues - Affillated		104,796,457	53,725,284	51,071,173
489999000 Other Products and Services Revenues		2.554.800.906	3,133,173,551	(578,372,644)
499999000 Gross Revenues		19717 916	11,884,692	833,225
500101000 DPGA-Post 3/31/8/Recovery-Transportation		12,717,916	11,884,692	833,225
500199000 Deferred Transportation Adjusument		294,549,484	291,626,204	2,923,280
500200000 Gas Withdrawn from Storage				

IS\_TBAL\_ROLL User ID: U123100 / 2/18/13 - 10:09:14 AM Consolidation Status: Locked Process Status: Published



# Rolling 12 Month Detailed Income State Balance CEG and Subsidiaries

(whole dollars)

~~~	
.;≃	
•	
7	
쥰	
₹	
<u>=</u>	
w	

: 14 %.

Scenario: Actual View: Periodic Custom 1: GAAP

		For 12 Months Ended December 2012	For 12 Months Ended December 2011	Change
	1	(207 568 786)	(392.193.809)	184,625,023
500201000 Gas Placed in Storage Snoz99800 Net Storage Activity		869'086'98	(100,567,604)	187,548,302
		299,567	163,910	135,657
500801000 Affiliate Gas Purchases 500899000 Affiliate Gas Purchased for Resale		299,567	163,910	135,657
50000000 Company Use Gas		(1,159,999)	(1,296,902)	136,903 (161,474,945)
\$00300000 Deferred Gas Purchase Adjustment		172,582,150	265,304,345	(92,722,195)
5,10700000 Gas Purchased for Resale - Unaffiliated		536,439,040	1.077,229,885	(540,790,844)
ରି 0999000 Gas Purchased for Resale				000 002
કંશર્ડા, ૧૦૦૦૦ Unaffiliated Gas Marketing Costs		720,000	***	720,000
5039(19000 Gas Marketing Costs		מספילוסטיל	(253 548)	(46.082)
67元・1, 100 DIFF - VC Gross Margin ranadali 10 IIC Difference		(299,630)	(253,548)	(46,082)
		867,321	933,476	(66,155)
575000000 Misc Other COS - Unaffitialed 579999000 Other COS		567,691	679,928	(112,237)
580000000 FAS 133 Gain/Loss		ı	1	•
\$59999000 Cost of Sales		537,726,731	1,077,909,812	(540,183,081)
599999000 Total Net Revenues		2,017,074,175	2,055,263,738	(38,189,563)
600100000 Grass Corp Services Fee 600400000 Management Fee Transfers		304,691,942 (28,753,423) 050	295,217,835 (29,744,466)	9,474,108 991,043 959
600530000 DIFF Intercompany - GTS 600599000 Total Management Services		275,939,479	265,473,369	10,468,109
Lift a constant		4,585,921	3,403,702	1,182,219
60101VJUUU AVAII FEES 601020000 Legal Fees		311,003	3.046,794	(2,735,791)
601030000 Consulting Fees		117,725,046	118,218,311	(493,265)
601040000 Other Outside Services		2,082,242	2,405,691	(323,449)
6010404000 Deterministration rees.		3,275	1,137	3,034
601100000 Outsourcing Other 601999000 Total Outside Services		133,606,193	133,841,947	(235,754)
cososono Continuent Compensation Expense	2008		(84,735)	84,735
602030001 Contingent Compensation Expense	2009	317,993	261,580 261,580	56,413
602030001 Contingent Compensation Expense 602030001 Contingent Compensation Expense	2011	872,523	357,217	515,306 879,410
602030001 Contingent Compensation Expense	2012	01+'620		(4) 6
IS_TBAL_ROLL User ID: U123100 / 2/18/13 - 10:09:14 AM				A.

IS\_TBAL\_ROLL User ID: U123100 / 2/18/13 - 10:09:14 AM Consolidation Status: Locked Process Status: Published

Page 2 of 6

IS\_TBAL\_ROLL.
User ID: U123100 / 2/18/13 - 10:09:14 AM
Consolidation Status: Locked
Process Status: Published

# NO SERVE

## CEG and Subsidiaries Rolling 12 Month Detailed Income Statement Trial Balance

Scenario: Actual View: Periodic Custom 1: GAAP

(whole dollars)

Change 1,278,237

For 12 Months Ended December 2011 522,782

For 12 Months Ended December 2012 1,901,019

602030001 Confingent Compensation Expense         2008           602030002 Restricted Compensation Expense         2009           602030002 Restricted Compensation Expense         2010           602030002 Restricted Compensation Expense         2011           602030000 Restricted Compensation Expense         2011	(38,649) 67,437 254,416 373,933 657,138	16,471 20,036 45,502 164,568 246,578	(16,471) (58,685) 21,935 89,848 373,933 410,560
602030002 Restricted Compensation Expense 602030002 Restricted Compensation Expense	34,804	12,022	22,782
602030000 Stock Compensation Exp -Contingent 60203002 Stock Compensation Exp 60203002 Stock Compensation Exp on Contingent Shares 602031000 Dividend Equiv Exp on Contingent Shares 602031000 Dividend Equiv Exp on Contingent Shares	4,955	255,097 49,322 1,186,802	4,955 (256,097) (49,322) 1,411,114
602037000 Stock Compensation Exp-Otter 602039000 Total Stock Compensation Expense	1,842,186 (507,873) 981,774	1,426,648 (993,740) 1,103,142	415,538 485,867 (121,368)
604010000 Lenter Commission Commission Cost) 604050000 Long-Term Disability Plan 604050000 Employee Assistance Plan(Employer Cost) 604050000 Other Benefits	78,902 716,580 610,932 23,687	135,939 1,172,229 621,022 3,465,239	(455,649) (40,090) (10,090) 23,687 280,950
604020500 Visital Compensation Expense 604070000 Deferred Compensation Expense 604999000 Total Other Benefits	12,740	(41,513) (41,513)	54,253
607006000 Oulsourcing Restructuring Expense 607019999 Total Restructuring Expense	242,200,332	226,300,619	15,899,712
607026000 Gross Payroll-I/C 607020010 Gross Payroll-I/C 607021000 Payroll Transfers	15,271,224 (70,356,383) 4,555,393 191,670,565	15,607,227 (e0,688,498) 6,048,445 187,267,793	(336,003) (9,687,885) (1,493,052) 4,402,772
607040000 Severance 607999000 Pearroil Expense, Net 613020000 Well Leases 613030000 Building Leases 613040000 Oliner Rents & Leases	2,775,315 14,012,279 7,957,836 (6,842,681) 17,902,748	2,693,929 13,059,067 5,619,146 (6,498,820) 14,873,321	81,386 953,211 2,338,691 (343,861) 3,029,427
613800000 Rent Expense-I/C 61399000 Total Rents & Leases 602016000 Thrill Plan Expense 602015000 Profit Sharing Expense 602015000 Profit Sharing Expense 603010000 Benefit Expense Transfers 603010000 Benefit Expense Transfers 603010000 Medical Plan Expense 605000000 Medical Plan Expense 605000000 Pension & Relivement Income Plan Expense	10,847,228 1,824,235 16,395,557 (28,332,343) 532,220 24,080,122 14,087,566	9,563,071 2,426,490 12,789,746 (34,151,765) (874,620) 24,606,375 93,061,320	1,084,157 (602,255) 3,605,812 5,219,422 1,406,839 (516,254) (78,993,753)



## Rolling 12 Month Detailed Income Statement Trial CEG and Subsidiaries Balance

(whole dollars)

	For 12 Months Ended	For 12 Months Ended December 2011	Change
	4 208 F74	(1,976,693)	3,305,267
	ביטיסאנין	38.555.244	4,832,489
Connection Station Power	45,501,135	9 987 581	1,120,388
AUSTRALIA PROPERTY OF THE PROP	11,107,948	6 831 987	(1,586,170)
6120000 Materials & Carping	5,265,117	18 280 242	(12,696,063)
61500000 California Ca	5,593,178	363 440 00	(15 706 202)
61600000 Uncollectors Accounts	12,908,384	28,614,000	(5,358,275)
616010000 Uncollectible Accounts - Harden	8,410,393	13,768,068	(AUG.971)
616011000 Uncollectible Accounts - PIP 1 Place	415,673	562,581	(000,041)
616020000 Uncollecible Accounts - CAP funding Transmission	13 380 572	13,012,162	308,410
616030000 Uncallectible Accounts - CAP funding Tracker K1		(12)	11
61TYONDOD Insurance - Corporate	1985 043	425,264	(39,362)
stronger manner - Comprate-VC	215,085	664.432	416,370
OTTOMORY CHARACTERS CONTROLLED CARACTERS CONTROLLED CON	20,000,1	950 015	5,393,549
Organization Expense	6,343,564	55 282 10B	(11,819,172)
PSYMPTON OF THE PARTY OF THE PA	53,563,936	(00,000,000)	(873,152)
SS ROUGHE CON COLOUR CON COLOUR COLOU	(985,296)	(112,171)	(141,706)
687900000 UTTE Cook - Undergood	(1,282,992)	(1,141,190)	45 276 921
687950000 DIFF - MISC, CHIEF NO THINKS AND THE NO THINKS AND THE NOTICE OF THE NOTICE	113,710,284	68,433,353	(63 807)
636900000 Other O&M - Affiliated	7,022,194	7,086,001	(1 862 919)
68900000 Other Tracker Expense	3,237,181	5,100,100	(C1C,200,1)
1/39903000 Other Tracker Expense - Weather Prog	10.487,026	4,988,743	407'004'D
in 19005000 Other Tracker Expense - USP program CPA	1 811 341	3,044,966	(1,233,623)
es 9066060 Other Tracker Expense - DSM program COH	961 271 942	995,954,697	(34,682,756)
ASI 008000 Other Tracker Expense - CARES program CVA			
6881 99000 Operation and maintenance	440 000	239.176.873	(16,488,632)
	1+3,600,222	23,893	544,729
codim perreciation Expense	5,000,000	6,418,672	(467,008)
Signature Americation of ARO Asset	100,100,000	245,619,438	(16,410,910)
Remarks Americation Expense	25,202,522		
690299000 Total Amort, and Other Depr. Expense	229.208.528	245,619,438	(16,410,910)
	100000000000000000000000000000000000000		ļ
690999000 Depreciation and Amortization	(625,716)	215,381	(841,097)
4	(625,716)	215,381	(641,037)
691100000 Loss/Gain on Sale of Assets/Property			
691999000 Total Gain on Sale of AssetsiProperty	381,780	365,974	15,806
	381,780	365,974	200,0
693000000 Loss on Impairment		E de de de la companya de la company	(825, 294)
693999000 Total Loss on Asset in parimeter	(243,936)	581,355	
sagesaged Loss (gain) on sale or impairment of assets		78 895 256	6,438,575
2	85,333,831	8.086,430	(1,949,115)
AOSHIONO PIDERIV TAXES	6,137,315	80,619,933	(13,777,435)
GASCHOOT CHAIN STATES TAXES	00,844,430 56,954	13,554,968	301,283
osconomo Gross Recepts Taxes - Tracker	13,835,231	2,160,747	(1,529,246)
632030600 Payroll Taxes	172,801,396	183,317,334	(10,515,939)
692800000 Other Miss Taxes			1200 404 001
692999000 Other Taxes	1,363,037,929	1,425,472,825	(62,434,895)
696999000 Operating Expenses	(32.158,538)	(14,572,542)	(17,585,997)

698989009 Equity Earnings in Unconsolidated Affiliates

IS\_TBAL\_ROLL User ID: U123100 / 2/18/13 - 10:09:14 AM Consolidation Status: Locked Process Status: Published

Page 4 of 6



# Rolling 12 Month Detailed Income Statement Trial Balance (whole dollars) CEG and Subsidiaries

14 F .

Scenario: Actual View: Periodic Custom 1: GAAP

	For 12 Months Ended December 2012	For 12 Months Ended December 2011	Change
698999009 Equity Earnings in Unconsolidated Affiliates	(32,158,538)	(14,572,542)	(17,585,997)
699993000 Operating Income	686,194,784	644,363,455	41,831,329
700101001 Short Tenn Debt Interest - Sale of A/R	1,773,890 6,531,944	2,246,776 5,283,472	(472,886) 1,248,472
700102000 Interest Expense - Maney Pool 70010299 Total Interest Expense - Short Term Debt	8,305,834	7,530,248	775,587
Oci 134 adente contractions	3,025,869	1,309,289	1,716,580
700399000 Allow for Borrowed Funds Used & IDC	3,025,869	1,309,289	1,716,580
700170000 Olher Interest Expense	(6,902,426) 99,791,506	(772,687) 95,630,953	(6,129,739) 4,160,554
70018 9000 Other Interest - Affilial Led	*	(69,916)	69,916
7002/UNU Discount on prepayment densections 700999000 Interest expense, net	98,169,046	101,009,308	(2,840,262)
703004000 Interest Income - Money Pool	2,372,372	6,309,825	(3,937,452) 505,924
703050000 Other Interest Income - Unathiliated	988'681'9	9,821,414	(3,431,528)
Tobassoco Form Interest Interest	(042 424 0)	(2 127 399)	(44.313)
70313900 Donations	(2,17,17)	9,845	(10,129)
703144001 TAX PHAINY	0		0
(1811 / VIOU DIFF Influentompany - IN I ENC. 5) Group 7031 97400 Die Pakinde	20,333	20,010	322
703124000 AFUDC - Equity	(2,668,341) 1,015,384	(183,604) 1,487,577	(472,193)
703/7000 Misc Non-operating income - Unair. 703/199000 Total Miscellaneous	1,491,396	(466,383)	1,957,779
703999000 Other, Net	7,881,282	9,355,031	(1,473,749)
709999000 Total Other Income (Deductions)	(90,287,764)	(91,654,277)	1,366,513
719999000 income from Continuing Operations before Tax	595,907,020	552,709,178	43,197,842
	(22,790,059)	39,077,228 744,724	(61,867,288) 14,438,739
720099000 Currently Payable Income Taxes	(7,606,596)	39,821,953	(47,428,549)
721028000 Deferred Income Taxes	209,784,820 5,181,631	132,175,244 21,060,812	77,609,576 (15,879,182)
	214,966,451	153,236,057	61,730,394
CTUZUOU DEREFFED IRCUITE 14265		1000 000 +/	1,7.7.√ 3d 603
721060000 investment tax credit deferred py year	(1,198,485)	(Son'cc7'1)	Too Fire
721999000 Deferred Income Taxes	213,767,965	152,002,968	61,764,997

IS\_TBAL\_ROLL
User ID: U123100 / 2/18/13 - 10:09:14 AM
Consolidation Status: Locked
Process Status: Published

# Rolling 12 Month Detailed Income Statement Trial Balance (whole dollars) CEG and Subsidiaries

Scenario: Actual View: Periodic Custom 1: GAAP

191,824,921 360,884,258 (4,728,244) (4,728,244) 356,156,014		For 12 Months Ended December 2012	For 12 Months Ended December 2011	Change
389,745,652 360,884,258 2 (2.189,490) (4,728,244) (2.189,490) (4,728,244) 387,556,162 356,156,014 3	728999000 Income Taxes	206,161,369	191,824,921	14,336,448
(2,189,490) (4,728,244) (2,189,490) (4,728,244) 387,556,162 356,156,014 3	729999000 Income from Continuing Operations	389,745,652	360,884,258	28,861,394
(2,189,490) (4,728,244) 387,556,162 356,156,014 3	730519000 Inc (Loss) from Discon Oper	(2,189,490)	(4,728,244)	2,538,755
387,556,162 356,155,014	730799000 Inc (Loss) from Discon Oper - Net of Tax	(2,189,490)	(4,728,244)	2,538,755
	739999000 Net Income	387,556,162	356,156,014	31,400,148

IS\_TBAL\_ROLL User ID: U123100 / 2/18/13 - 10:09:14 AM Consolidation Status: Locked Process Status: Published

### **Wisource**'

	December 2012	December 2011	Variation
ASSETS			
Property, Plant, and Equipment			
Utility Plant	11,476,758.9	10,759,357.7	717,401.2
Accumulated Depreciation and Amortization	(4,179,565,3)	(4,066,942.1)	(112,623,2)
Net Utility Plant	7,297,193.6	6,692,415.7	604,778.0
Other property at cost less accum deprec	233,788.0	99,859,0	133,929,0
Net Property, Plant and Equipment	7,530,981.7	6,792,274.7	738,707.0
investments			
Assets of Discontinued Operations and Assets Held for Sale	•	223.0	(223.0)
Unconsolidated Affiliates	233,583.4	194,419.9	39,163.5
Total Other Investments	124,603.7	92,476,6	32,127.0
Total Investments	<u>358,187.1</u>	287,119.5	71,067.6
Current Assets			
Cash and Cash Equivalents	17,052.9	6,075.5	10,977 <i>.</i> 4
Cash Invested in the NiSource Money Pool	0.4	1.7	(1.3)
Restricted Cash	8,236.2	16,524.2	(8,288.0)
Accounts Receivable - Unaffiliated	458,146.1	454,504.6	3,641.5
Accounts Receivable - Affiliated	141,787.0	167,736.0	(25,949.1)
Income Tax Receivable	81,072.3	259.3	80,813.0
Gas Inventory	225,091.5	311,296.1	(86,204.6)
Underrecovered Gas and Fuel Costs	30,871.4	-	30,871.4
Materials and Supplies, at Average Cost	25,525.7	23,376.7	2,149.1
Price Risk Management Assets (Current)	108.1	-	108.1
Exchange Gas Receivable	51,188.4	61,833.8	(10,645.4)
Current Regulatory Assets	52,948.2	58,149.0	(5,200.8)
Prepayments and Other	152,039.6	118,212.2	33,827.5
Total Current Assets	1,244,067.8	1,217,969.2	26,098.7
Other Assets			
Price Risk Management Assets (Noncurrent)	121.3	-	121.3
Noncurrent Regulatory Assets	938,103.7	889,647.1	48,456.6
Postretirement and Postemployment benefits - Assets	86.0	31,499.8	(31,413.8)
Deferred Charges	117,060.3	144,881.5	(27,821.2)
Total Other Assets	1,055,371,4	1,066,028.4	(10,657.0)
Total Assets	10,188,608.0	9,363,391.7	825,216.2

#### 10Q Balance Sheet (in thousands)

Entity: CEG and Subsidiaries Scenario: Actual



	December 2012	December 2011	Variation
CAPITALIZATION and LIABILITIES			
Capitalization			
Common Stock	0.0	0.0	-
Additional Paid-In Capital	1,437,108.8	1,436,550.8	(558.0)
Retained Earnings	1,821,142.2	1,719,586.0	(101,556.2)
Accumulated Other Comprehensive Income (Loss)	(44,319.5)	(40,903.5)	3,416.0
Total Common Stock Equity	3,213,931.5	3,115,233.3	(98,698.2)
Long-Term Debt, excluding amounts due within one year	2,081,405.0	1,284,217.0	(797,188.0)
Total Capitalization	5,295,336,5	4,399,450.3	(895,886.2)
Current Liabilities			
Current Portion of Long-Term Debt	76,322.0	223,362.6	147,040.6
Short-Term Borrowings	488,345.4	775,667.6	287,322.2
Accounts Payable - Unaffiliated	275,638.9	212,026.9	(63,612.0)
Accounts Payable - Affiliated	56,425.7	66,772.1	10,346.4
Customer Deposits and AR Credit Balances	140,971.1	168,641.4	27,670.3
Taxes accrued	224,296.7	172,625.2	(51,671.5)
Interest accrued	1,818.2	1,712.9	(105.3)
Overrecovered Gas and Fuel Costs	10,210.9	33,845.4	23,634.5
Price Risk Management Liabilities (Current)	4,397.8	6,494.9	2,097.1
Exchange Gas Payable	144,115.5	163,702.0	19,586.4
Current Deferred Revenue	40,131.7	2,866.8	(37,264.9)
Current Regulatory Liabilities	137,974.6	78,622.1	(59,352.5)
Accrued Liability for Postretirement and Postemployment Benefits - Current	1,637.1	1,776 <i>.</i> 8	139.8
Legal and Environmental Reserves	25,767.4	27,459.3	1,691.9
Other Accruals	139,748.8	182,339.7	42,591.0
Total Current Liabilities	1,767,801.8	2,117,915.7	350,114.0
Noncurrent Liabilities			
Price Risk Management Liabilities (Noncurrent)	1,779.9	5,200.7	3,420.7
Deferred Income Taxes	2,067,463.4	1,790,098.2	(277,365.2)
Deferred Investment Tax Credits	14,903.5	16,102.0	1,198.5
Deferred Credits	76,860.1	70,519.2	(6,340.9)
Accrued Liability for Postretirement and Postemployment Benefits - Noncurrent	212,008.7	174,714 <i>.</i> 3	(37,294.4)
Noncurrent Regulatory Liabilities	563,296.7	583,572.5	20,275.8
Asset Retirement Obligations	56,901.5	57,976.4	1,074.9
Total Other Noncurrent Liabilities	132,255.7	147,842.4	<u> 15,586.7</u>
Total Noncurrent Liabilities	3,125,469.7	2,846,025.7	(279,444,0)
Total Capitalization and Liabilities	10,188,608.0	9,363,391.7	(825,216.2)

# Rolling 12 Month Detailed Income Statement Trial Balance (whole dollars) CKY Consolidated

		For 12 Months Ended December 2012	For 12 Months Ended December 2011	Change
	•	54 507 613	66,656,713	(12,149,100)
beltiliated assembly and property of the prope	Residential	21 453 681	29,173,989	(7,720,308)
400100000 Gas Distriction Described The filested	Commercial	1 328 440	1,373,482	(45,042)
400100000 Gas Disulprucial Revenues - Chamman	Industrial	23, 62	128,093	(55,340)
40010000 Gas Dismbugon Reveilues - Chairmann	Wholesale	3 168 865	27.039,310	(23,870,445)
400(00000 Gas Distriction Devenies - Unaffigued	Off System	2,739,279	3,211,494	(472,215)
400100000 Gas Distribution Revenues - Unaffiliated	Other	83,270,632	127,583,080	(44,312,448)
400100000 Gas Distribution Revenues - Unaffiliated			000	(300)
helicita - Addisonal action of a second	Off System		300	(300)
401200000 Gas Distribution Revenues - Affiliated				
		83,270,632	127,583,380	(44,312,748)
409999000 Gas Distribution Revenues		780 000 0	8.521.451	(300,464)
Township Revenues - Unaffillated	Residential	6,265,229	6,028,571	236,658
410100000 Transportation Revenues - Unaffillated	Commercial	4,922,771	5,102,769	(179,998)
410100000 Transportation Revenues - Unaffitiated	Other	55,981	55,730	(243,553)
410100000 Transportation Revenues - Unanimated		005,404,51		
410100000 Transportation Revenues - Unaminated		19,464,968	19,708,521	(243,553)
419999000 Gas Transportation Revenues		19 464 968	19,708,521	(243,553)
420999000 Gas Transportation and Storage Revenues		000 277	535.978	(88,767)
Accordance Revenues - Unaffiliated	Other	447,209	535,976	(88,767)
481900000 Miscellaneous Revenues - Unaffiliated			876 969	(88.767)
L. C.		447,209	0.000	
48 1938000 Other Revenues - Unaffinialeu		16,824	16,828	16,824 (16,828)
432210000 Miscellaneous All Rev - Other Gross Margin		16,824	16,828	(4)
402220000 Missenantosos 482999000 Other Revenues - Affiliated		464 033	552,804	(88,771)
489999000 Other Products and Sorvices Revenues		203,101	147.844.705	(44,645,072)
49999900 Gross Revenues		28 005 000	36.016.145	(7,021,144)
Storage Care Wilhermann from Storage		(25,292,118)	(43,899,803)	18,607,684
500201000 Gas Placed in Storage		3,702,884	(7,883,657)	11,586,541
500299000 Net Storage Activity		19,023,101	19,114,108 (8.087)	(91,007)
500801000 Affiliate Class Putulaises 500802000 Affiliate Off-System COS		18,987,866	19,106,022	(118,156)
500899000 Affiliate Gas Purchased for Resale		(57,771)	(36,098)	20,327
500000000 Company Use Gas 500300000 Deferred Gas Purchase Adjustment		1,536,268	2,852,956	

Page 1 of 5

IS\_TBAL\_ROLL User ID: U123100 / 2/18/13 - 10:16:19 AIM Consolidation Status: Locked Process Status: Published

**Magarce** 

## CKY Consolidated Rolling 12 Month Detailed Income Statement Trial Balance

(whole dollars)

Scenario: Actual View: Periodic Custom 1: GAAP

	For 12 Months Ended December 2012	For 12 Months Ended December 2011	Change
Fatellilled I SO move of the control	3,204,100	27,047,696 44,664,589	(23,843,596) (29,146,672)
500510000 Un-System Coo - Unaffiliated 500700000 Gas Purchased for Resale - Unaffiliated	42,891,263	85,709,507	(42,818,244)
500999000 Gas Purchased for Resale	•		**
570010000 DIFF - I/C Gross Margin		1	•
1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			•
579999000 Other COS	•	1	1
580000000 FAS 133 Gein/Loss	42,891,263	85,709,507	(42,818,244)
589999000 Cost of Sales	60,308,370	62,135,198	(1,826,828)
599999000 Total Net Revenues	13,449,161	13,449,094	79
\ 100100000 Gross Corp Sarvices Fee	(1,747,875)	(1,781,530)	33,650
6 วง400000 Management Fee Transfers ธัติ กฎรg000 Total Management Services	11,701,286	704 COP'I	
	175,737	121,570	(1,006)
601[r10000 Audit Fees	420 420	39,195	189,801
&D10f\0000 Legal rees &D1ft\0000 Consulting Fees	5,026,537	4,865,499	161,038
THE SENIOR OTHER DURING SERVICES	76,663	97,720 97,720 9,434,890	383,563
GUI ON Benefits Adminstration Fees 601999600 Total Outside Services	5,508,453	000,4441,6	(1 004)
2008	1 00 0	1,094 21.096	(20,398)
	21.624	23,585	(1,961)
802030001 Contingent Compensation Expense	26,635	12,887	13,748
	22,373	58 662	12,668
36	0,550	200 G	(969)
2008	1	5 304	(4,758)
	546	4,800	•
602/3/000 Festimated cultifarismust national expenses	4,692	4,301	391
	10,038	15,100	(700'c)
602030002 Restricted Compensation Expense	81.368	73,762	7,606
602839000 Total Stock Compensation Expense		62.214	14,612
The state of the s	(8,828) (90,0294)	(36,949)	16,655
604010000 Dental Prant Camphoyer Cook 604026060 Life insurance	44,412	68,322	(23,910)
604025000 Lite ins (Employer Cost)√I/C so noomon Lon-Term Disability Plan	28,201 28,445	28,229	216
604035000 Long-Term Disability Plan-VC	3,286	6,296	(010%)
604650000 Employee Assistance Plan(Employer Cosy			*

Page:2 of 5

IS\_TBAL\_ROLL User ID: U123100 / 2/16/13 - 10:16:19 AM Consolidation Status: Locked Process Status: Published

£.

# Rolling 12 Month Detailed Income Statement Trial Balance CKY Consolidated

Scenario: Actual View: Periodic Custom 1: GAAP

Fill Source

(whole dollars)

	For 12 Months Ended December 2012	For 12 Months Ended December 2011	Change
	- 100 50	19,382 24,863	(19,382)
604060000 Other Benefits	184,777	208,571	(23,794)
604999000 Total Other Benefits	9,306,927	8,593,198	713,728
607020000 Gross Payroll 607020010 Gross Payroll-I/C	488,442	492,692 (2,380,944)	(4,250) (153,573)
607021000 Gross Annual Incentive Bonuses	7,260,851	6,704,946	555,905
607999600 Payroll Expense, Net	80,050	909'08	(547)
613030000 Building Leases	215,955	180,392 5,077	(1)
613040000 Other Rents & Leases 6138040000 Stent Expense-VC	301,091	266,075	35,015
613999000 Total Rents & Leases	353 972	318,188	35,784
Powerf Late Discourse	55,55	91,940	(35,688)
SOLY) QUEL HINT FIRST CAPENSA AND TAND PARTS STRAIGE EXPENSE	490,355	462,398	18.764
60202000 SFA3 106 Postretirement Benefit Expense	(646,494)	(171.577)	434,364
603010000 Benefit Expense Transfers	262,787	126'086	(38,682)
603020000 SFAS112 Postemployment Denetin expense	827,169	582,099	245,070
695000000 Medicat Plan Expelhs A part Street Plan Expense occasion Decador & Desirone Plan Expense	1,545,549	1,479,364	56,183 (5.084)
Assonment Materials & Supplies	304,479	309,563	661,847
615000000 Employee Expenses	73,069	620,378	(574,650)
616000000 Uncollectible Accounts	415.673	562,581	(146,908)
6 (50) (1000 Uncollectible Accounting - 1 Tracker KY	394,667	396,744	(2,077)
stymony heartenes - Condatel	378,515	402,481	(34,869)
67750000 Insurance - Corporate-I/C	122,259	191,440	(1,706)
618000000 Advertising	183,734	1,474,089	(3561689)
697800000 Other Oskil Mon-Liftity - Unatimizated	986.8	•	986.9
687960000 Other Okkh, Unmailleden connections nitted a Misse Other Reve Affiliated	44,340	44,338	146,566
688900000 Other O&M - Affiliated	1,097,668	31,654,997	1,409,227
689006030 Other Tracker Expense - Dam program con-		6 207 040	494,522
	6.701,562	6,207,040	494,522
690100000 Deprecation Expense safety Expense 630759900 Total Amort, and Other Depr. Expense		040 700 3	494,522
	6,701,562	מיים ניסיים	
690999000 Depreciation and Amortization	100	*	100
RN110KIND Loss/Gain on Sale of Assets/Property	100	•	
691999666 Total Gain on Sale of Assets/Property	27,492		8,749
69300000 Loss on Impairment	27,492	18,743	<b>:</b>

IS\_TBAL\_ROLL User ID: U123100 / 2/18/13 - 10:16:19 AM Consolidation Status: Locked Process Status: Published

(whole dollars)

Scenario: Actual View: Periodic Custom 1: GAAP

	For 12 Months Ended December 2012	For 12 Months Ended December 2011	Change
	27,592	18,743	8,849
694999000 Loss (gain) on sale or impairment of assets	2 351 920	2,258,009	93,911
RODOLINDO Property Taxes	99	101	(37)
692020000 Gross Recelpits Taxes	558,280	484,062 25,833	(16,031)
692030000 Payroll Taxes coachong Other Misc Taxes	2,920,167	2,778,105	142,061
952999000 Othor Taxes	113 117 01	40 658 885	2,054,659
698999000 Operating Expenses	45,(13,044	Troopin.	(2 884, 687)
	17,594,826	21,476,314	60000000
699999000 Operating Income	327	1,757	(4:430)
700102000 Interest Expense - Money Pool	327	1,757	(15430)
למטו לוול מלא (באל באל באל באל באל באל באל באל באל באל	42,394	17,824	24,570
700310000 AFUDC znanosnon Allow for Borrowed Funds Used & IDC	42,394	17,824	24,570
	78,056	156,662 4,659,436	(78,606)
700170000 Other Interest Expense 700180000 Other Interest - Affiliated	4,708,191	4,800,031	(91,840)
700999000 Interest expense, net	531,448	851,577	(320,129)
703004000 Interest Income - Money Pool	31,901	31,338	(319.566)
703o50000 Other Interest Income. Unaffitiated	563,349	015,200	
70309900 Total Interest income	(144,621)	(151,069)	6,448
7031 13000 Donations	(104,291)	1,257 29,813	(105,549)
703174000 Alsc Non-operating Income - Unaff.	(40,330)	(122,513)	82,184
703199000 Total Miscellaneous	523,019	760,401	(237,382)
70399900 Other, Net	let b 30 b b c	(4.039.630)	(145,542)
709999000 Total Other Income (Deductions)	(4)100,175	17 436 684	(4,027,029)
719999000 Income from Continuing Operations before Tax	13,403,653		
	(1,601,360)	(850,092) 78,094	(751,269)
/20399000 Currently Payable Income Taxes	(1,345,896)	(771,998)	(573,899)
w	5,933,493	6,551,810 884,753	(618,317) (498,249 <u>)</u>
721020000 Deforred Income Taxes State Tax 721020000 Deferred Income Taxes	6,319,997	7,436,563	(1,116,566)
721020000 Deferred Income Taxes	(80,172)	(82,146)	1,974
7210600000 Investment tax credit deferred py year			

IS\_TBAI\_\_ROLL User ID: U123100 / 2/18/13 - 10:16:19 AM Consolidation Status: Locked Process Status: Published

# **MSOURCE**

# Rolling 12 Month Detailed Income Statement Trial Balance (whole dollars) CKY Consolidated

Scenario: Actual View: Periodic Custom 1: GAAP

	For 12 Months Ended December 2012	For 12 Months Ended December 2011	Change
721999000 Deferred Income Taxes	l	7,354,417	(1,114,592)
728999000 income Taxes	4,893,929	6,582,419	(1,688,490)
729999000 Income from Continuing Operations	8,515,725	10,854,264	(2,338,539)
73999000 Net income	8,515,725	10,854,264	(2,338,539)

IS\_TBAL\_ROLL
User ID: U123100 / 2/18/13 - 10:16:19 AIM
Consolidation Status: Locked
Process Status: Published



	December 2012	December 2011	Variation
ASSETS			
Property, Plant, and Equipment			
Utility Plant	323,581.3	308,355.1	15,226.2
Accumulated Depreciation and Amortization	(107,429.2)	(104,754.1)	(2,675.1)
Net Utility Plant	216,152.2	203,601.0	<u> 12,551.1</u>
Other property at cost less accum deprec	0.0	0,0	
Net Property, Plant and Equipment	216,152.1	203,601.0	<u> 12,551.1</u>
Investments			
Total Other Investments	0,0	0,0	*
Total Investments	0,0	0.0	_
Current Assets			
Cash and Cash Equivalents	1,830.2	483.5	1,346.7
Restricted Cash	1,910.3	2,093.7	(183.4)
Accounts Receivable - Unaffiliated	18,571.3	21,394.3	(2,823.0)
Accounts Receivable - Affiliated	26,971.9	33,005.4	(6,033.5)
Income Tax Receivable	3,882.2	-	3,882.2
Gas Inventory	44,113.6	47,816.4	(3,702.9)
Materials and Supplies, at Average Cost	71.3	73.3	(2.0)
Exchange Gas Receivable	140.2	120.8	19.4
Current Regulatory Assets	1,974.2	3,032.6	(1,058.5)
Prepayments and Other	2,954.3	2,769.5	184,8
Total Current Assets	102,419,4	110,789,5	(8,370.1)
Other Assets			
Noncurrent Regulatory Assets	19,710.5	18,409.0	1,301.5
Deferred Charges	3,161.9	1,670.3	1,491.6
Total Other Assets	22,872.4	20,079.4	2,793.0
Total Assets	341,444.0	334,469.9	6,974.0

ī

### M\$ource°

_	December 2012	December 2011	Variation
CAPITALIZATION and LIABILITIES			
Capitalization			
Common Stock	23,806.2	23,806.2	-
Additional Paid-In Capital	5,582.7	5,582 <i>.</i> 7	
Retained Earnings	62,468.4	60,952.7	(1,515.7)
Total Common Stock Equity	<b>91,857.</b> 3	90,341.6	(1,515.7)
Long-Term Debt, excluding amounts due within one year	53,335.0	82,055.0	28,720.0
Total Capitalization	145,192.3	172,396.6	27,204.3
Current Liabilities			
Current Portion of Long-Term Debt	28,720.0	•	(28,720.0)
Short-Term Borrowings	11.5	60.6	49.0
Accounts Payable - Unaffiliated	7,924.2	9,315.8	1,391.7
Accounts Payable - Affiliated	4,103.6	4,156.4	52.8
Customer Deposits and AR Credit Balances	15,611.1	19,476.7	3,865.5
Taxes accrued	8,004.8	3,140.4	(4,864.4)
Interest accrued	66.8	21.2	(45.5)
Overrecovered Gas and Fuel Costs	9,576.6	8,208.7	(1,367.9)
Price Risk Management Liabilities (Current)	928.4	643.4	(285.0)
Exchange Gas Payable	17,060.8	23,171.2	6,110.4
Current Regulatory Liabilities	4,258.3	3,825.6	(432.7)
Accrued Liability for Postretirement and Postemployment Benefits - Current	148.6	129.3	(19.3)
Other Accruals	(343.9)	(254.6)	89.3
Total Current Liabilitles	96,070.9	71,894.8	(24,176.1)
Noncurrent Liabilities			
Price Risk Management Liabilities (Noncurrent)	766.9	1,081.3	314.3
Deferred Income Taxes	50,081.9	43,853.8	(6,228.1)
Deferred Investment Tax Credits	433.0	513.2	80.2
Accrued Liability for Postretirement and Postemployment Benefits - Noncurrent	13,177.6	10,168.3	(3,009.3)
Noncurrent Regulatory Liabilities	24,691.7	24,938.6	246.9
Asset Retirement Obligations	6,976.6	7,256.8	280.3
Total Other Noncurrent Liabilities	4,053.1	2,366.6	(1,686.5)
Total Noncurrent Liabilities	100,180.8	90,178.6	(10,002.3)
Total Capitalization and Liabilities	341,444.0	334,469.9	(6,974.0)

### BEFORE THE PUBLIC SERVICE COMMISSION CASE NO. 2000-129 INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION IN ORDER DATED JUNE 30, 2000

#### From the Order at Page 22:

Columbia of Kentucky should file its most recent SMRI reports with the Commission on a semi-annual basis.

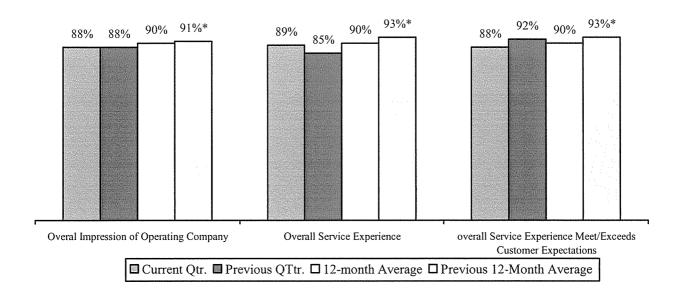
#### **Response:**

The Fourth Quarter 2012 report is attached.

#### Columbia Gas of Kentucky

#### **Primary Measures of Service Quality**

(Percent Rating "6" or Higher on Ten-Point Scale)



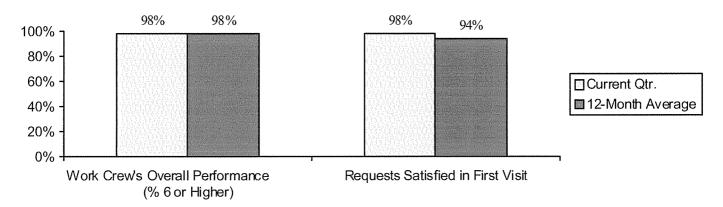
#### Key Drivers of Satisfaction with Overall Service Experience

	CKY 13 Month		Char	•
	Current Qtr.	12-Month Average	Previous Qtr.	12-Month Average
Ease of conducting business with the company	91%	92%	+7%*	-1%
CSR working quickly and efficiently	91%	91%	-3%	-1%
Overall ease of completing IVR transaction	85%	88%	-3%	-3%
CSR showing concern for customer's situation	93%	93%	-2%	0%
Overall Performance of the field work crew	98%	98%	-1%	0%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

<sup>\*</sup> Indicates a statistically significant difference from current quarter at 95% confidence level.

#### Satisfaction with Service Visit



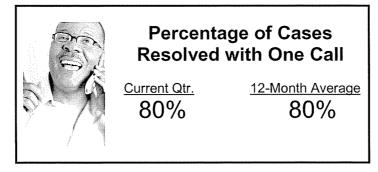
#### **Automated Telephone System/Access**

	Current Qtr.	from Previous Quarter
Offering choices that helped you get directly to information wanted	86%	+9%*
Ease of understanding menu options and directions	88%	+1%
Ease of navigating phone menu prompts	86%	+4%
Overall ease of completing transaction	85%	-3%
Overall ease of doing business with company	91%	+7%*

Percent rating "6" or higher on ten-point scale

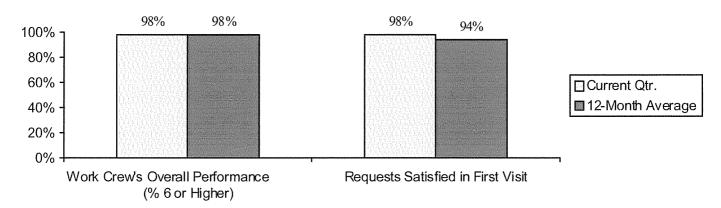
#### **Telephone Rep Service**

	Current Qtr.	Change from Previous Quarter
Being courteous and professional	98%	0%
Treating you as a respected customer	96%	-2%
Showing interest and concern	93%	-2%
Displaying skill and knowledge	99%	+3%*
Adequately answering questions	97%	+2%
Understanding purpose of call	97%	+3%
Having authority to make decisions	92%	0%
Handling request quickly and efficiently	91%	-3%



<sup>\*</sup> Indicates a statistically significant difference from current quarter at 95% confidence level.

#### Satisfaction with Service Visit



#### **Scheduling Service Visit**

	Current Qtr.	Change from Previous Quarter
Scheduling to meet customer needs	90%	-3%
Telling you when work would take place	95%	+1%
Work crew arriving on time	96%	-2%

#### **Work Crew Performance**

		Change from
	Current Qtr.	Previous Quarter
Being pleasant and courteous	99%	-1%
Displaying skill and knowledge	97%	-2%
Taking time to explain work	97%	-2%
Adequately answering questions	97%	-1%
Being informed about your request	99%	0%
Performing work quickly and efficiently	100%	+2%
Being respectful of customer's property	100%	+2%

Percent rating "6" or higher on ten-point scale

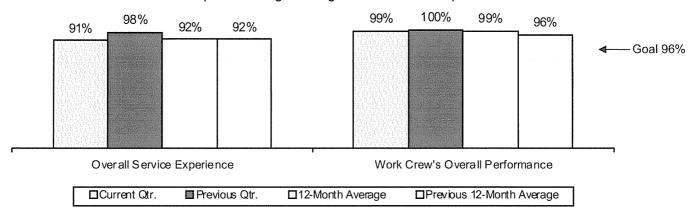
<sup>\*</sup> Indicates a statistically significant difference from current quarter at 95% confidence level.

4<sup>th</sup> Quarter 2012

#### **Ashland Operating Center**

#### **Primary Measures of Service Quality**

(Percent Rating "6" or Higher on Ten-Point Scale)



#### Key Drivers of Satisfaction with Service Person/Work Crew

	Ashland Central Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Being respectful of your property	100%	100%	0%	0%
Displaying skill and knowledge in their job	95%	98%	-5%	-2%
Performing work quickly and efficiently	100%	100%	0%	0%
Adequately answering all your questions	95%	97%	-5%	-1%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)



#### Overall Service Experience Meeting/Exceeding Customer Expectations

Current Qtr.

12-Month Average

94%

92%



#### Leaving Work Area Neat and Safe

Current Qtr.

12-Month Average

100%

100%



#### Arriving On Time (Percent Rating "6" or Higher)

Current Qtr.

12-Month Average

93%

96%



#### Percent Rating Requests Satisfied in First Visit

Current Qtr.

12-Month Average

99%

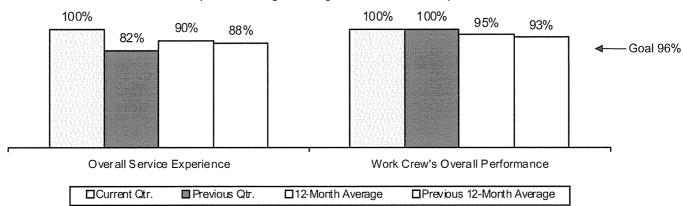
<sup>\*</sup> Indicates a statistically significant difference from current quarter at 90% confidence level.

4<sup>th</sup> Quarter 2012

#### **East Point Operating Center**

#### **Primary Measures of Service Quality**

(Percent Rating "6" or Higher on Ten-Point Scale)



#### Key Drivers of Satisfaction with Service Person/Work Crew

	East Point Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Being respectful of your property	100%	97%	0%	+3%
Displaying skill and knowledge in their job	100%	93%	0%	+7%
Performing work quickly and efficiently	100%	93%	0%	+7%
Adequately answering all your questions	100%	86%*	0%	+14%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)



#### Overall Service Experience Meeting/Exceeding Customer Expectations

Current Qtr. 12-Month Average

100% 92%\*



#### Leaving Work Area Neat and Safe

Current Qtr.

12-Month Average

100%

100%



#### Arriving On Time (Percent Rating "6" or Higher)

Current Qtr. 12-Month Average

100% 100%



#### Percent Rating Requests Satisfied in First Visit

Current Qtr.

12-Month Average

100%

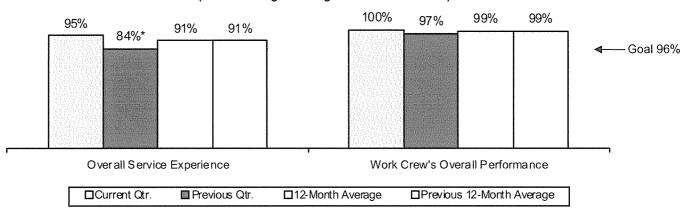
<sup>\*</sup> Indicates a statistically significant difference from current quarter at 90% confidence level.

4<sup>th</sup> Quarter 2012

#### **Frankfort Operating Center**

#### **Primary Measures of Service Quality**

(Percent Rating "6" or Higher on Ten-Point Scale)



#### Key Drivers of Satisfaction with Service Person/Work Crew

	Frankfort Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Being respectful of your property	100%	98%*	+8%	+2%
Displaying skill and knowledge in their job	100%	99%	+3%	+1%
Performing work quickly and efficiently	100%	98%*	+10%	+2%
Adequately answering all your questions	100	100%	0%	0%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)



#### **Overall Service Experience** Meeting/Exceeding Customer **Expectations**

Current Qtr. 12-Month Average

100% 97%



#### **Leaving Work Area Neat and Safe**

Current Qtr.

12-Month Average

100%

99%

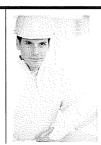


#### **Arriving On Time** (Percent Rating "6" or Higher)

Current Qtr. 12-Month Average

99%

98%



#### **Percent Rating Requests** Satisfied in First Visit

Current Qtr.

12-Month Average

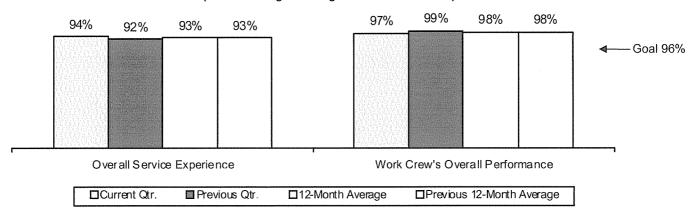
94%

<sup>\*</sup> Indicates a statistically significant difference from current quarter at 90% confidence level.

#### **Lexington Operating Center**

#### **Primary Measures of Service Quality**

(Percent Rating "6" or Higher on Ten-Point Scale)



#### Key Drivers of Satisfaction with Service Person/Work Crew

	Lexington Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Being respectful of your property	100%	99%*	+2%	+1%
Displaying skill and knowledge in their job	97%	98%	-2%	-1%
Performing work quickly and efficiently	100%	99%*	+1%	+1%
Adequately answering all your questions	97%	98%	-2%	-1%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)



#### Overall Service Experience Meeting/Exceeding Customer Expectations

Current Qtr. 12-Month Average

94% 94%



#### Leaving Work Area Neat and Safe

Current Qtr.

12-Month Average

98%

98%



#### Arriving On Time (Percent Rating "6" or Higher)

Current Qtr. 12-Month Average

96% 97%



#### Percent Rating Requests Satisfied in First Visit

Current Qtr.

12-Month Average

94%

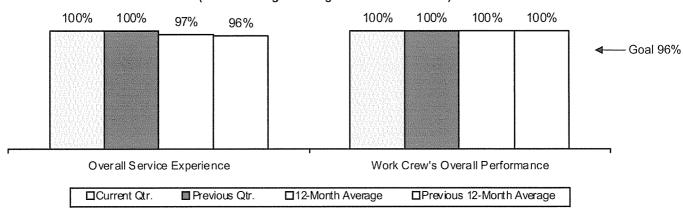
<sup>\*</sup> Indicates a statistically significant difference from current quarter at 90% confidence level.

4<sup>th</sup> Quarter 2012

#### **Maysville Operating Center**

#### **Primary Measures of Service Quality**

(Percent Rating "6" or Higher on Ten-Point Scale)



#### Key Drivers of Satisfaction with Service Person/Work Crew

	Maysville Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Being respectful of your property	100%	100%	0%	0%
Displaying skill and knowledge in their job	100%	100%	0%	0%
Performing work quickly and efficiently	100%	100%	0%	0%
Adequately answering all your questions	100%	100%	0%	0%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)



#### Overall Service Experience Meeting/Exceeding Customer Expectations

Current Qtr. 12-Month Average

100% 97%



#### Leaving Work Area Neat and Safe

Current Qtr.

12-Month Average

100%

100%



#### Arriving On Time (Percent Rating "6" or Higher)

Current Qtr. 12-Month Average

100% 100%



#### Percent Rating Requests Satisfied in First Visit

Current Qtr.

12-Month Average

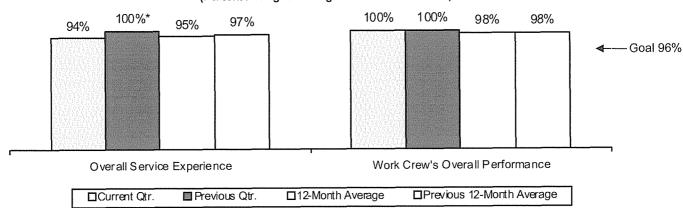
100%

<sup>\*</sup> Indicates a statistically significant difference from current quarter at 90% confidence level.

#### **Winchester Operating Center**

#### **Primary Measures of Service Quality**

(Percent Rating "6" or Higher on Ten-Point Scale)



#### Key Drivers of Satisfaction with Service Person/Work Crew

	Winchester Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Being respectful of your property	98%	99%	-2%	-1%
Displaying skill and knowledge in their job	98%	98%	-2%	-1%
Performing work quickly and efficiently	98%	98%	+2%	0%
Adequately answering all your questions	97%	96%	+4%	+1%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)



#### Overall Service Experience Meeting/Exceeding Customer Expectations

Current Qtr.

12-Month Average

100%

98%\*



#### Leaving Work Area Neat and Safe

Current Qtr.

12-Month Average

100%

99%



#### Arriving On Time (Percent Rating "6" or Higher)

Current Qtr.

12-Month Average

98%

98%



#### Percent Rating Requests Satisfied in First Visit

Current Qtr.

12-Month Average

94%

<sup>\*</sup> Indicates a statistically significant difference from current quarter at 90% confidence level.